

FREE NOTATIONS

☒ in NID File
☒ SR Sheet
☒ Map Pinned
☒ Indexed
☐ W R to State or Fee Land

Checked by Chief *PMP*
 Copy NID to Field Office ☒
 Approval Letter ☒
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 8-7-63
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ☒

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 11-14-63

Electric Logs (No.) 3

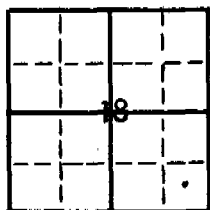
E _____ I _____ E-I ☒ (2) GR _____ GR-N _____ Micro ☒ (2)

Lat _____ Mi-L _____ Sonic ☒ (2) Others _____

Subsequent Report of [Signature]

Copy H. L. C.
(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 26, 1963

Well No. 1 is located 660 ft. from XXX line and 710 ft. from E line of Sec. 18
SE SE Section 18 11 North 5 West SLB&M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Box Elder Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is * feet. * Will furnish later

A drilling and plugging bond has been filed with (Statewide Bond).....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Gulf Designation: Christensen No. 1

It is proposed to drill a well to test the Ordovician to an approximate depth of 8000'.
13-3/8" OD surface casing will be set at approximately 800' and cemented to the surface.

If commercial production is encountered, 5-1/2" oil string will be set. All possible
producing horizons will be adequately tested or evaluated by means of coring, drill stem
tests or electric logs.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Gulf Oil Corporation

Address..... P. O. Box 1971

Casper, Wyoming

By J. D. Mackay
Title..... Area Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

cc: A. M. Bell, Jr., w/plat cc: Jack Hanson, w/plat



SCALE: 1"=500'

TEST HOLE LOCATION
ELEV. 4828.46
LATITUDE 41°40'49"
LONGITUDE 112°27'14"

NORTH 660'

N. 4°58' E. 8.1 MILES TO HOWELL, UTAH

N. 7°30' E. 3.6 MILES TO THICKOL AIRPORT

WEST 710'

FOUND PILE OF STONES
S.E. CORNER SECT. 18
T. 11 N., R. 5 W.
S.L.B. & M.

I, KEITH A. HANSEN, DO HEREBY CERTIFY THAT I AM A
REGISTERED LAND SURVEYOR, AND THAT I HOLD CERTIFICATE
NO. 2053, AS PRESCRIBED BY THE LAWS OF THE STATE OF
UTAH, AND THAT I HAVE SURVEYED AND LOCATED THE "TEST
HOLE" AS SHOWN ON THE ABOVE PLAT.

MARCH 23 1943

GULF OIL PURCHASE ORDER No. 1-05072
H.A.S.I. No. 63-208

Keith A. Hansen
REGISTERED LAND SURVEYOR No. 2053

March 27, 1963

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attn: I. D. Mackay, Area Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Christensen Fee #1, which is to be located 660 feet from the south line and 710 feet from the east line of Section 18, Township 11 North, Range 5 West, SEEM, Box Elder County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:op

Encl: (Forms)
cc: H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAHFee and Patented.....☒State☐

Lease No.

Public Domain☐

Lease No.

Indian☐

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	
NOTICE OF INTENTION TO CHANGE LEASE NAME XX	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Adams Field April 18, 1963

Well No. 1 is located 660 ft. from ~~XXX~~ **S** line and 710 ft. from ~~XXX~~ **E** line of Sec. 18

SE SE Section 18 11 North 5 West SL&M

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Box Elder Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is *..... feet. * Will furnish later

A drilling and plugging bond has been filed with (statewide bond).....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Gulf Designation: Formerly called Christensen No. 1 on Notice of Intention to Drill 3-26-63.

Gulf Designation: Now called Adams No. 1 ✓

(Refer to Notice of Intention to Drill dated March 26, 1963)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Gulf Oil Corporation ✓Address P. O. Box 1971Casper, WyomingBy J. D. MackayTitle Area Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

cc: A. M. Bell, Jack Hanson, Oklahoma City, D. E. Fickinger

April 22, 1963

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: I. D. Mackay, Area Engineer

Re: Well No. Adams Fee #1
Sec. 18, T. 11 N, R. 5 W.,
Box Elder County, Utah

Gentlemen:

It has come to the attention of this office that you might want the above mentioned well held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said well to be held Confidential. If we do not hear from you by May 13, 1963, we will assume this information can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA H. PECK
RECORDS CLERK

cnp

Gulf Oil Corporation

SALT LAKE CITY PRODUCTION AREA

J. Hanson
AREA EXPLORATION MANAGER

P. O. Box 1346
Salt Lake City, Utah

April 23, 1963

Utah Oil & Gas Conservation Commission
Newhouse Building
Salt Lake City 11, Utah

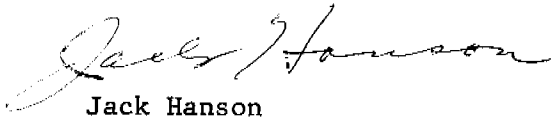
Attention Mr. Jack Feight

Gentlemen:

Reference is made to our conversation concerning the well Gulf is drilling in Box Elder County, Utah, the Adams #1, located in the SE/4 SE/4 of Section 18, Township 11 North, Range 5 West.

Please mark your records to indicate that the well is to be drilled as a tight hole. Thank you for calling this to my attention.

Very truly yours,


Jack Hanson

JH:BB



Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

April 24, 1963

P. O. Box 1971
Casper, Wyo.

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

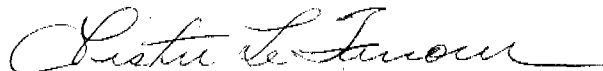
Attention: Clarella N. Peck

Re: Well No. Adams Fee No. 1
Section 18-11N-5W
Box Elder County, Utah

Dear Miss Peck:

Thank you for your letter of April 22, 1963. In reference to the above subject, we desire said well to be held confidential.

Very truly yours,



Lester LeFavour

JEL: sjn



Copy to NHC on 11-22-63

Form OGCC-1

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

CONFIDENTIAL

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder ~~XXXXX~~ Lease Adams

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1963

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming

Signed J. D. Macken

Phone 23 5-5783 Agent's title Area Engineer

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE SE 18	11N	5W	1					Drilling 732 ¹ .
2 - Utah Oil & Gas Cons. Comm. 2 - Area 1 - Oklahoma City								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

State Capitol Building
Salt Lake City 14, Utah

CONFIDENTIAL

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ~~XXX~~

2 - Utah Oil & Gas Cons. Comm.	
2 - Area	
1 - Oklahoma City	

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

June 21, 1963

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: J. D. Mackay, Area Engineer

Re: Well No. Adams Fee #1
Sec. 18, T. 11 N, R. 5 W.,
Box Elder County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April and May, 1963, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations. Please be advised that we are holding all information on this well CONFIDENTIAL.

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

**State Capitol Building
Salt Lake City 14, Utah**

US REPORT

Adams

The following is a correct report of operations and production (including drilling and producing wells) for
June, 1963.

Casper, Wyoming

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

2 - Utah Oil & Gas Cons. Comm.
2 - Area
1 - Oklahoma City District

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy to HRC on 11-22-63

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

CONFIDENTIAL

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder ~~XXXXX~~ Lease Adams

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1963

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed J. D. Mackay

Phone 235-5783 Agent's title Area Engineer

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE SE 18	11N	5W	1					Drilling 8540'
2 - Utah Oil & Gas Cons. Comm. 2 - Area 1 - Oklahoma City District								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

August 15, 1963

CONFIDENTIAL

MEMO FOR FILING

Re: Gulf Oil Corporation
Well No. Adams #1
Sec. 18, T. 11 N, R. 5 W.,
Box Elder County, Utah

On August 5, 1963, the following plugging program was outlined for Mr. Lester DeFavour of Gulf Oil Corporation to abandoned the above mentioned well, in the following manner:

a cement plug will be placed from 8350'-8950'
a 100' plug at 5000' or a 100' plugs at significant geological tops if they can be determined.
100' in and 100' out of 9 5/8" intermediate string set at 2389'
10 sacks at surface with the prescribed marker.
9.5% mud will be placed between all plugs
total depth reached was 8950' in dolomite and no shows of oil or gas were encountered.
a 20" conductor string was set at 46'. 13 3/8" surface casing was set at 720' with 1585 sacks cement (no returns)
9 5/8" intermediate string was set at 2389' with 850 sacks cement (no returns)
an additional 50 sacks was placed in the annulus by inserting a 1" pipe at the surface.

DST's run

- (1) 1978'-2078' - recovered 180' black water not salty
- (2) 1739'-1909' - recovered 1120' water, which contained 1675 ppm chloride
- (3) 8439'-8540' - recovered 1304' salt water which contained 120,360 ppm
- (4) 8690'-8950' - recovered 6179' fluid of which 465' was mud, 1395' was salt watercut mud, 1395' muddy salt water and 2924' salt water.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder ~~Field No~~ Lease Adams

The following is a correct report of operations and production (including drilling and producing wells) for

..... **August**, 19**63**

Agent's address P. O. Box 1971

Company Gulf Oil Corporation

Casper, Wyoming

Signed Kristen L. Jaworski

Phone 23 5-5783

Agent's title Area Production Manager

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

[illegible]

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy to NHC on 11-22-63

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy mud laden fluid.

(e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Box Elder

Lease Name Adams Well No. 1 Sec 18 Twp 11 North Range 5 West

Date well was plugged August 7, 19 63.

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing)

240 sack cement plug 8950' to 8350'

70 sack cement plug 5000' to 4900'

115 sack cement plug half in and half out of 9-5/8" casing

10 sack cement plug in 9-5/8" casing at surface

Operator Lester LeFavour

Address Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

AFFIDAVIT

STATE OF ~~UTAH~~ WYOMING

COUNTY OF Natrona

Before me, the undersigned authority, on this day personally appeared Lester LeFavour known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me this 5th day of September 19 63

My Commission Expires July 30, 1966

William G. Hamblin
(Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg, Salt Lake City 14, Utah.

Adams No. 1
Section 18-11N-5W
Box Elder County, Utah

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

DRILL STEM TEST RECORD

Drill Stem Test No. 1, packer set 1978' to 2078', open 45 minutes, recovered 558' soapy water, last 2 stands black water. Pressures: Initial flow 136 psi, initial shut in 361 psi, final flow 248 psi, final shut in 442 psi, final hydrostatic 623 psi. Opened with strong blow and remained strong throughout test.

Drill Stem Test No. 2, 1739' to 1909', misrun, packer seat failure, recovered 1120' water.

Drill Stem Test No. 3, 8439' to 8540'.¹³⁶⁴ Initial shut in 52 minutes, open 1-3/4 hours, shut in 1-3/4 hours. Recovered 1304' salt water and 60' drilling mud. Pressures: Initial hydrostatic 4044 psi, initial shut in 3557 psi, initial flow 41 psi, final flow 621 psi, final shut in 3557 psi, final hydrostatic 4044 psi, temperature 232°. Sample off of top of salt water 85,800 ppm, sample off of bottom of salt water 129,360 ppm.

Drill Stem Test No. 4, 8690' to 8950'. Initial shut in 30 minutes, tool open 1-3/4 hours, fair to medium to good steady blow throughout test. Final shut in 1 hour. Recovered 465' mud, 1395' heavy salt water cut mud, 1395' slight muddy salt water, 2924' salt water. Salt 64,350 ppm. Temperature 240°F. Pressures: Initial hydrostatic 4174 psi, initial shut in 3691 psi, initial flow 488 psi, final flow 2799 psi, final shut in 3672 psi, final hydrostatic 4174 psi.

CORE RECORD

Core No. 1, 4524'-4551', cut 27', no recovery, catcher ground up.

Core No. 2, 4696'-4702', cut 6', recovered 6' siltstone, interbedded, shale.

Core No. 3, 5293'-5320', cut 27', recovered 27', shale with slickensides.

Core No. 4, 7874'-7904', cut 30', recovered 30'.

- 7' limestone, gray, dense and shaley
- 1' black shale
- 9' limestone, dark gray and shaley
- 3' black shale, calcareous, vertical fractured
- 1' limestone, dark gray, shaley.
- 1' black shale, calcareous
- 2' limestone, dark gray, silty and shaley
- 4' black shale, calcareous, trace pyrite
- 2' limestone, silty, shaley, vertical fractures

Core No. 5, 8456'-8492', cut 36', recovered 36'.

- 25' dolomite, dark gray, fine crystalline hard, inclusions of calcite crystals throughout, fair to excellent crystalline, pin-point of small vuggy porosity, no shows
- 11' dolomite, as above, fair to poor porosity, no show.

Core No. 6, 8492'-8515', cut 23', recovered 8-1/2', lost 14-1/2'.

- 8 1/2' dolomite, hard and dense, no porosity

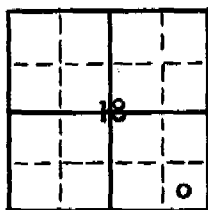
Core No. 7, 8698'-8725', cut 27', recovered 26'.

- 9 1/2' dolomite, light gray, medium coarse crystalline, good to excellent, pin-point to large vuggy porosity, estimated 12-15%, scattered thumb-sized vugs, bleeding salt water along vertical fractures. No shows.
- 15 1/2' dolomite, light gray, fine crystalline, dense, stylitic on horizontal planes, calcite crystals inclusions, no shows.
- 1' dolomite, gray to dark gray, fine crystalline with up to 50% patches of white chert.

cc: A. M. Bell, Denver
Jack Hanson, Salt Lake City

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☒
 State.....☐
 Lease No.
 Public Domain.....☐
 Lease No.
 Indian.....☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	X	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
---	---	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 5, 19 63

 Well No. 1 is located 660 ft. from ~~XXX~~ {S} line and 710 ft. from ~~XXX~~ {E} line of Sec. 18

SE SE Section 18

(¼ Sec. and Sec. No.)

11 North

(Twp.)

5 West

(Range)

SLB&M

(Meridian)

Wildcat

(Field)

Box Elder

(County or Subdivision)

Utah

(State or Territory)

 The elevation of the ~~XXXXXX~~ ground above sea level is 4828 feet.

A drilling and plugging bond has been filed with Statewide Bond.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Gulf Designation: Adams No. 1. Phone confirmation Lester LeFavour and P. W. Burchell on 8-5-63.

The well was drilled to a total depth of 8950' without encountering commercial production. The 704' of 13-3/8" OD surface casing was set at 720' and cemented to the surface with 1565 sacks cement. It is proposed to plug and abandon as follows:

240 sack cement plug 8950' to 8350'
 70 sack cement plug 5000' to 4900'
 115 sack cement plug half in and half out of 9-5/8" casing
 10 sack cement plug in 9-5/8" casing at surface

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

Casper, Wyoming

By

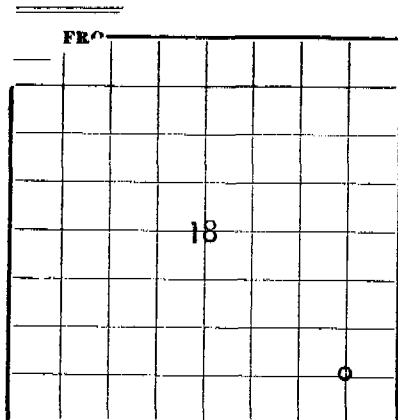
Title

Area Production Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

cc: A. M. Bell, Jack Hanson

C-3



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until October 15, 1963
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lease or Tract: Adams Field Wildcat State Utah
Well No. 1 Sec. 18 T. 11N R. 5W Meridian SLB&M County Box Elder
Location 660 ft. N. of S. Line and 710 ft. W. of E. Line of Section 18 Elevation 4844' K
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date October 29, 1963 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling April 4, 1963 Finished drilling August 3, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1706' to ? Salt water No. 3, from _____ to _____
No. 2, from 2402' to 2410' Salt water No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"OD	54 1/2#	8 Rd	J	704'	Guide				Surface
9-5/8"OD	40#	8 Rd	J-55	667'	Float)				Intermediate
9-5/8"OD	36#	8 Rd	J	1706'	Float)				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"OD	720'	1565	Pump & Plug		
9-5/8"OD	2389'	850			

MARK

Heaving plug—Material Length Depth set

Adapters—Material	Size
-------------------	------

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 8950 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DRY HOLE - PLUGGED AND

DATES

ABANDONED 8-7-63 19

Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Brinkerhoff Drilling Company, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
TD 8950'.			
<u>E LOG TOPS:</u>			
Madison	7430'		
Water Canyon	8020'		
Laketown	8440'		
Salt water flow below 1706' as much as 300 BPH.			
Strong salt water flow 2402'-2410', 42,127 PPM.			
Air drilled 0 to 2410', mudded up 2410'.			
SEE ATTACHMENT FOR DRILL STEM TESTS AND CORE RECORD.			

[OVER]

CONFIDENTIAL

October 29, 1963

MEMO FOR FILING:

Re: Gulf Oil Corporation
Adams Fee #1
Sec. 18, T. 11 N. R. 5 W.,
Box Elder County, Utah

On October 25, I visited the above mentioned location. At the request of the operator, Mr. Jack Hanson, an inspection of this abandoned well site was made. Approval and relinquishing of Bond Liability cannot be given at this time. The location still has equipment, drill pipe and considerable debris laying about. Also, the mud pit and celler are exposed and will have to be filled.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

Copy to HHC

ONE

Gulf Oil Corporation

CASPER PRODUCTION AREA

610

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

December 5, 1963

Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah

Re: Adams No. 1
SE SE Section 18-11N-5W
Box Elder County, Utah

Gentlemen:

In further reference to Form OGCC-2 on above subject well, which was plugged August 7, 1963, please be advised that this location is now ready for inspection.

Very truly yours,

Lester LeFavour
Lester LeFavour

JEL:sjn

cc: A. M. Bell, Jr., Denver
Jack Hanson, Salt Lake City



March 27, 1964

Mr. Charles P. Olson
Thatcher Building
Logan, Utah

Dear Mr. Olson:

Enclosed please find the electric logs and well data pertaining to the Adams Fee #1 and State Road #1 Wells. The data could not be forwarded on the Leonora-Bullen Fee #1 Well, located in Section 9, T. 8 N., R. 7 W, since it was requested by the company to hold this material confidential. However, this well information can be released on May 15, 1964.

The logs and other information we are sending you are duplicate copies and therefore, will not have to be returned. It is hoped that this data will be of some value to you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. MURCHELL
CHIEF PETROLEUM ENGINEER

PMB:enp

Enclosures